

TABLE 6A. Primary Products of the Industry, by Geographic Areas: 1963 and 1958-continued

1963	1958					
Product and geographic area	Unit of measure	Quantity	Value (\$1,000)	Quantity	Value (\$1,000)	
WEST SOUTH CENTRAL—Continued						
Southwest Texas						
Crude petroleum, including field condensate and drips shipped or used in lease operations.....	1,000 barrels		19,404	70,712	55,604	
Natural gas gross production, total.....	Million cu. ft.		125,575	3,243	(X)	
Gas from oil wells.....	do		18,798	3,837	(X)	
Gas from gas wells.....	do		106,777	16,345	(X)	
Disposition:						
Delivered:						
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do		121,137	83,549	115	
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do		822	83,537	(X)	
Used in lease operations.....	do		2,158	12	(X)	
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do			611,46	(X)	
Vented to air, burned in flares, and other losses.....	do				(X)	
North Central Texas A						
Crude petroleum, including field condensate and drips.....	1,000 barrels		220	61,788	(X)	
Shipped.....	do		1,238	549,673	(X)	
Used in lease operations.....	do		62,936		118,501	
Natural gas gross production, total.....	Million cu. ft.		62,908		(X)	
Gas from oil wells.....	do			28	(X)	
Gas from gas wells.....	do				(X)	
Disposition:						
Delivered:						
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do		125,824			
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do		48,060		15,280	
Used in lease operations.....	do		77,764		109	
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do				(X)	
Vented to air, burned in flares, and other losses.....	do				(X)	
North Central Texas B						
Crude petroleum, including field condensate and drips.....	1,000 barrels		118,624		(X)	
Shipped.....	do		1,129		(X)	
Used in lease operations.....	do		4,427			
Natural gas gross production, total.....	Million cu. ft.		320		119,212	
Gas from oil wells.....	do		1,324		(X)	
Gas from gas wells.....	do					
Disposition:						
Delivered:						
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do		40,937			
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do		40,903		9,323	
Used in lease operations.....	do		34			
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do		92,444		10	
Net change in underground storage.....	do		38,214		1	
Vented to air, burned in flares, and other losses.....	do		54,230		(X)	
East Texas A						
Crude petroleum, including field condensate and drips shipped or used in lease operations.....	1,000 barrels		84,803		(X)	
Natural gas gross production, total.....	Million cu. ft.		997		(X)	
Gas from oil wells.....	do		3,360		(X)	
Gas from gas wells.....	do				(X)	
Disposition:						
Delivered:						
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do		1,143			
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do		2,133		83,110	
Used in lease operations.....	do				(X)	
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do		28,809		(X)	
Net change in underground storage.....	do		95,586		(X)	
Vented to air, burned in flares, and other losses.....	do		55,223		X	
East Texas B						
Crude petroleum, including field condensate and drips shipped or used in lease operations.....	1,000 barrels		40,363			
Natural gas gross production, total.....	Million cu. ft.					
Gas from oil wells.....	do					
Gas from gas wells.....	do					
Disposition:						
Delivered:						
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do					
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do					
Used in lease operations.....	do					
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do					
Net change in underground storage.....	do					
Vented to air, burned in flares, and other losses.....	do					

See footnotes at end of table.

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